

South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178

(909) 396-2000 • www.aqmd.gov

January 21, 2010

Mr. Gerardo Rios
U.S. EPA – Region IX
75 Hawthorne Street
San Francisco, CA 94105

Re: Transmittal of Renewal Title V Permit
Park La Brea
530 S. Burnside Ave., Los Angeles, CA 90036
Facility ID 0121682

Dear Mr. Rios:

Enclosed is one final renewal Title V permit issued by the South Coast Air Quality Management District (AQMD). The draft copy of this permit was submitted to EPA Region IX for a 45-day review and made available to the public for a 30-day public comment period. The AQMD did not receive any public comments on the draft permit. As of January 20, 2010, this Title V permit replaces the initial Title V permit.

If there are specific questions on the final permit, please contact permitting engineer Thai Tran of our General Commercial and Energy team at (909) 396-2562. Questions on the AQMD's Title V permitting program may be referred to me at (909) 396-2662 or Michael D. Mills, the Senior Manager of the team, at (909) 396-2578.

Sincerely,

Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering and Compliance

MN:MDM:MYL:RGC:TT

Enclosure

cc: Title V Facility File

Certified Mail
Return Receipt Requested



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

January 21, 2010

David Espinoza
Vice President of Operations
Park La Brea
6200 W. Third St.
Los Angeles, CA 90036

Re: Renewal Title V Permit to Operate
Facility ID #012182

Dear Mr. Espinoza:

Enclosed is your facility's final renewal Title V Permit that has been issued by the South Coast Air Quality Management District (AQMD). As of January 20, 2010, this Title V permit replaces your previous Title V permit.

Thank you for providing the necessary information that allowed the AQMD to complete the evaluation of your facility with respect to the federal Title V requirements. If there are questions about the Title V permit or revisions to the permit, please contact the processing engineer, Thai Tran at (909) 396-2562.

Sincerely,

Michael D. Mills

Michael D. Mills, P.E.
Senior Manager
General Commercial and Energy Team
Engineering and Compliance

MDM:MYL:RGC:TT
Enclosure
cc: Title V Facility File

Certified Mail
Return Receipt Requested



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Title Page
Facility ID: 012182
Revision #: 3
Date: January 20, 2010

FACILITY PERMIT TO OPERATE

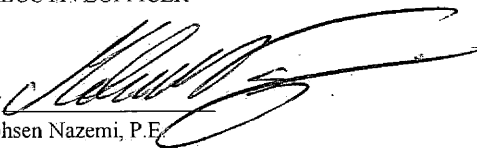
**PARK LA BREA
6200 W 3RD ST
LOS ANGELES, CA 90036**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By 
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

TABLE OF CONTENTS

Section	Description	Revision #	Date Issued
A	Facility Information	3	01/20/2010
B	RECLAIM Annual Emission Allocation	3	01/20/2010
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	3	01/20/2010
E	Administrative Conditions	3	01/20/2010
F	RECLAIM Monitoring and Source Testing Requirements	3	01/20/2010
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	3	01/20/2010
H	Permit To Construct and Temporary Permit to Operate	3	01/20/2010
I	Compliance Plans & Schedules	3	01/20/2010
J	Air Toxics	3	01/20/2010
K	Title V Administration	3	01/20/2010
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	3	01/20/2010
B	Rule Emission Limits	3	01/20/2010



FACILITY PERMIT TO OPERATE
PARK LA BREA

SECTION A: FACILITY INFORMATION

LEGAL OWNER &/OR OPERATOR: PARK LA BREA

LEGAL OPERATOR (if different than owner):

EQUIPMENT LOCATION: 6200 W 3RD ST LOS ANGELES, CA 90036-3157

MAILING ADDRESS: 6200 W THIRD ST LOS ANGELES, CA 90036

RESPONSIBLE OFFICIAL: DAVID ESPINOZA

TITLE: VICE PRESIDENT OF OPERATIONS

TELEPHONE NUMBER: (213) 549-5488

CONTACT PERSON: DAVID ESPINOZA

TITLE: VICE PRESIDENT OF OPERATIONS

TELEPHONE NUMBER: (213) 549-5488

TITLE V PERMIT ISSUED: January 20, 2010

TITLE V PERMIT EXPIRATION DATE: January 19, 2015

TITLE V	RECLAIM
YES	NOx: SOx: CYCLE: ZONE:



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section B Page: 1
Facility ID: 012182
Revision #: 3
Date: January 20, 2010

FACILITY PERMIT TO OPERATE
PARK LA BREA

SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

NOT APPLICABLE



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section C Page: 1
Facility ID: 012182
Revision #: 3
Date: January 20, 2010

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION C: FACILITY PLOT PLAN

(TO BE DEVELOPED)



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1 : BOILERS					
System 1 : BOILERS BURN 18000 THERMS OR LESS A YEAR					
BOILER, BLDG # 33, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277943	D1			CO: 400 PPMV (5A) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 34, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277944	D2			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 35, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277945	D3			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 36, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277946	D4			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, BLDG # 37, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277947	D5			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 38, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277948	D6			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 39, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277949	D7			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 40, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277950	D8			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1

- * (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, BLDG # 41, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277951	D9			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 42, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277952	D10			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 43, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277953	D11			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 44, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277954	D12			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, BLDG # 45, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277955	D13			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 46, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277956	D14			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 47, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277957	D15			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 48, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277958	D16			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1 : BOILERS					
BOILER, BLDG # 49, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277959	D17			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
BOILER, BLDG # 50, NATURAL GAS, KEWANEE, MODEL NO. 7L82, 4.6 MMBTU/HR A/N: 277960	D18			CO: 400 PPMV (5A) [RULE 407, 4-2-1982]; CO: 2000 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.1, D12.2, D111.1, H23.1
System 2 : OTHER BOILERS					
BOILER, TOWER NO. 38, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER WITH A/N: 301403	D19			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					

- * (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, TOWER NO. 43, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER WITH A/N: 301404	D20			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					
BOILER, TOWER NO. 44, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER WITH A/N: 301405	D21			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
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- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, TOWER NO. 37, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER WITH A/N: 301406	D22			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 409, 8-7-1981]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					
BOILER, TOWER NO. 36, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER WITH A/N: 301407	D23			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
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(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
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FACILITY PERMIT TO OPERATE
PARK LA BREA

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1 : BOILERS					
BOILER, TOWER NO. 35, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER WITH A/N: 301408	D24			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					
BOILER, TOWER NO. 34, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER WITH A/N: 301409	D25			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE
PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, TOWER NO. 33, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301392	D26			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					
BOILER, TOWER NO. 45, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301393	D27			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE
PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, TOWER NO. 46, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301394	D28			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					
BOILER, TOWER NO. 47, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301395	D29			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, TOWER NO. 48, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301396	D30			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					
BOILER, TOWER NO. 50, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301397	D31			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
(2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit.
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, TOWER NO. 49, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301398	D32			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					
BOILER, TOWER NO. 42, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301399	D33			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					

- * (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1 : BOILERS					
BOILER, TOWER NO. 41, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301400	D34			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 PPMV (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					
BOILER, TOWER NO. 40, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301401	D35			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions [*] And Requirements	Condition s
Process 1 : BOILERS					
BOILER, TOWER NO. 39, NATURAL GAS, KEWANEE, MODEL NO. 7L82, LOW NOX BURNER, 3.15 MMBTU/HR WITH A/N: 301402	D36			CO: 400 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV (5) [RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	H23.2, H116.1
BURNER, NATURAL GAS, PARKER, MODEL MFB 22.5 PREMIX METAL FIBER, LOW NOX BURNER, 3.15 MMBTU/HR					
Process 2 : FUEL DISPENSING					
STORAGE TANK, FIXED ROOF, ABOVE GROUND, CONVAULT TYPE (G-70-116-F), , GASOLINE, WITH A PRESSURE/VACUUM RELIEF VALVE, SUBMERGED FILLING, 1000 GALS, WIDTH: 5 FT 8 IN, HEIGHT: 4 FT , LENGTH: 11 FT A/N: 420031	D58				D182.1, D182.2, D330.1, J109.1, K67.1
FUEL DISPENSING NOZZLE, BALANCE RETRACTOR PHASE II CONTROL, , GASOLINE, 12-FOOT LONG, PHASE II VAPOR RECOVERY SYSTEM, 1 TOTAL A/N: 420031	D59				C1.2, C1.3, D182.1, D182.2, D330.1, J110.1, J373.1, K67.1
Process 3 : Rule 219 Exempt Equipment Subject to Source Specific Rules					

(1) (1A) (1B) Denotes RECLAIM emission factor

(3) Denotes RECLAIM concentration limit

(5) (5A) (5B) Denotes command and control emission limit

(7) Denotes NSR applicability limit

(9) See App B for Emission Limits

(2) (2A) (2B) Denotes RECLAIM emission rate

(4) Denotes BACT emission limit

(6) Denotes air toxic control rule limit

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)

(10) See section J for NESHAP/MACT requirements

Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 3 Rule 219 Exempt Equipment Subject to Source Specific Rules					
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E39			ROG: (9) [RULE 1113, 11-8-1996; RULE 1113, 7-13-2007; RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	K67.2
RULE 219 EXEMPT EQUIPMENT, SMALL BOILERS, WATER HEATERS AND PROCESS HEATERS, SCAQMD RULE 1146.2 TYPE 2	E60			CO: 400 PPMV NATURAL GAS (5) [RULE 1146.2, 5-5-2006]; CO: 2000 PPMV NATURAL GAS (5A) [RULE 407, 4-2-1982]; NOX: 30 PPMV NATURAL GAS (5) [RULE 1146.2, 5-5-2006]; PM: 0.1 GRAINS/SCF NATURAL GAS (5) [RULE 409, 8-7-1981]	E71.1
RULE 219 EXEMPT EQUIPMENT, SMALL BOILERS, WATER HEATERS AND PROCESS HEATERS, SCAQMD RULE 1146.2 TYPE 1	E62				E71.1
RULE 219 EXEMPT EQUIPMENT, AIR CONDITIONING UNITS	E63				
RULE 219 EXEMPT EQUIPMENT, EXEMPT HAND WIPING OPERATIONS	E65			VOC: (9) [RULE 1171, 11-7-2003; RULE 1171, 5-1-2009]	

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

SECTION D: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**



FACILITY PERMIT TO OPERATE

PARK LA BREA

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D1	1	1	1
D2	1	1	1
D3	1	1	1
D4	1	1	1
D5	2	1	1
D6	2	1	1
D7	2	1	1
D8	2	1	1
D9	3	1	1
D10	3	1	1
D11	3	1	1
D12	3	1	1
D13	4	1	1
D14	4	1	1
D15	4	1	1
D16	4	1	1
D17	5	1	1
D18	5	1	1
D19	5	1	2
D20	6	1	2
D21	6	1	2
D22	7	1	2
D23	7	1	2
D24	8	1	2
D25	8	1	2
D26	9	1	2
D27	9	1	2
D28	10	1	2
D29	10	1	2
D30	11	1	2
D31	11	1	2
D32	12	1	2
D33	12	1	2
D34	13	1	2
D35	13	1	2



FACILITY PERMIT TO OPERATE

PARK LA BREA

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D36	14	1	2
E39	15	3	0
D58	14	2	0
D59	14	2	0
E60	15	3	0
E62	15	3	0
E63	15	3	0
E65	15	3	0



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F48.1 The operator shall not use at this facility natural gas containing sulfur compounds calculated as H₂S in excess of 16 parts in a million by volume.

[RULE 431.1, 6-12-1998]

DEVICE CONDITIONS

C . Throughput or Operating Parameter Limits

C1.1 The operator shall limit the throughput to no more than 18000 therms per year.

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D1, D2, D3, D4, D5, D6, D7, D8, D9, D10, D11, D12, D13, D14, D15, D16, D17, D18]

C1.2 The operator shall limit the gasoline dispensed to no more than 3000 gallon(s) per month.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002; RULE 1401, 5-2-2003]

[Devices subject to this condition : D59]

C1.3 The operator shall limit the gasoline dispensed to no more than 36000 gallon(s) per year.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002; RULE 1401, 5-2-2003]



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D59]

D . Monitoring/Testing Requirements

D12.2 The operator shall install and maintain a(n) non-resettable totalizing fuel meter to accurately indicate the fuel usage of the boiler.

The operator shall record monthly fuel usage of this equipment

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D1, D2, D3, D4, D5, D6, D7, D8, D9, D10, D11, D12, D13, D14, D15, D16, D17, D18]

D111 .1 The operator shall comply with the tune-up requirements of Rule 1146.1. Records shall be maintained for the date of each tune-up, the company performing the tune-up, and the tune-up results for NOX, CO and O2.

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D1, D2, D3, D4, D5, D6, D7, D8, D9, D10, D11, D12, D13, D14, D15, D16, D17, D18]

D182 .1 The operator shall test this equipment in accordance with the following specifications:



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall conduct a static leak decay test to demonstrate that the storage tank(s), the remote and/or nozzle vapor recovery check valves, associated vapor return piping and fittings are free from vapor leaks.

The test shall be conducted in accordance with CARB Test Procedure Method TP-201.3.

The District shall be notified at R461@aqmd.gov or at telephone number (909) 396-3886 at least seventy-two (72) hours prior to testing. This notification shall include, but not limited to, the following items: the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the leak decay test.

Test results shall be submitted to the AQMD, Engineering and Compliance, within forty-eight (48) hours of the test.

The test shall be conducted as frequently as that required by the most recent Rule 461 amendment or CARB Executive Order requirements, whichever is more stringent.

[RULE 461, 1-9-2004]

[Devices subject to this condition : D58, D59]

D182 .2 The operator shall test this equipment in accordance with the following specifications:



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

If the CARB Executive Order requires the installation of a liquid removal device, a liquid removal rate test shall be conducted to demonstrate the removal of gasoline from the vapor passage of the coaxial hose.

The test shall be conducted in accordance with CARB Test Procedure Method TP-201.6.

The District shall be notified at R461@aqmd.gov or at telephone number (909) 396-3886 at least seventy-two (72) hours prior to testing. This notification shall include, but not limited to, the following items: the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the liquid removal rate test.

Test results shall be submitted to the AQMD, Engineering and Compliance, within forty-eight (48) hours of the test.

The test shall be conducted as frequently as that required by the most recent Rule 461 amendment or CARB Executive Order requirements, whichever is more stringent.

[RULE 461, 1-9-2004]

[Devices subject to this condition : D58, D59]

- D330 .1 The operator shall have a person that has been trained in accordance with Rule 461 conduct a semi-annual inspection of the gasoline transfer and dispensing equipment. The first inspection shall be in accordance with Rule 461, Attachment B, the second inspection shall be in accordance with Rule 461, Attachment C, and the subsequent inspections shall alternate protocols. The operator shall keep records of the inspection and the repairs in accordance to Rule 461 and Section K of this Permit.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 461, 1-9-2004]

[Devices subject to this condition : D58, D59]

E . Equipment Operation/Construction Requirements



FACILITY PERMIT TO OPERATE
PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- E71.1 The operator shall not operate this equipment unless its NO_x and CO emissions are within the applicable limits no later than the deadline(s) specified in Rule 1146.2.

[RULE 1146.2, 5-5-2006]

[Devices subject to this condition : E60, E62]

H. Applicable Rules

- H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
NOX	District Rule	1146.1

The requirements include, but not limited to demonstration of annual fuel usage for each boiler not to exceed 18,000 therms, installation of a non-resettable fuel meter on each boiler, tune-up requirements and record keeping.

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D1, D2, D3, D4, D5, D6, D7, D8, D9, D10, D11, D12, D13, D14, D15, D16, D17, D18]

- H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	District Rule	1146.1
NOX	District Rule	1146.1



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The requirements shall include, but not limited, to:

Emission limit(s), source testing requirements, reporting and record keeping specified by applicable section(s) of this rule

Testing CO and NOx emissions with a portable analyzer by a AQMD-certified operator with applicable schedule(s) and record keeping

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D19, D20, D21, D22, D23, D24, D25, D26, D27, D28, D29, D30, D31, D32, D33, D34, D35, D36]

- H116 .1 The operator shall submit an application for modification or replacement of this equipment and be in full compliance with applicable emission limit in order to comply with Rule 1146.1(c)(2) requirements no later than whenever the applicable deadline specified in this section of the rule.

[RULE 1146.1, 5-13-1994; RULE 1146.1, 9-5-2008]

[Devices subject to this condition : D19, D20, D21, D22, D23, D24, D25, D26, D27, D28, D29, D30, D31, D32, D33, D34, D35, D36]

J . Rule 461

- J109 .1 The operator shall use, except for diesel transfer, the phase I vapor recovery system in full operation whenever this equipment is in use. This system shall be installed, operated and maintained to meet all CARB certification requirements.

[RULE 461, 1-9-2004; RULE 461, 3-7-2008]

[Devices subject to this condition : D58]



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- J110 .1 The operator shall use, except for diesel transfer, the phase II vapor recovery system in full operation whenever gasoline from this equipment is dispensed to motor vehicles as defined in Rule 461. This system shall be installed, operated and maintained to meet all CARB certification requirements.

[RULE 461, 1-9-2004; RULE 461, 3-7-2008]

[Devices subject to this condition : D59]

- J373 .1 The operator shall comply with the following gasoline transfer and dispensing requirements:



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- a). The Phase II vapor recovery systems shall be installed, operated, and maintained such that the maximum allowable pressure through the system including nozzle, vapor hose, swivels, and underground piping does not exceed the dynamic back pressures described by the California Air Resources Board (CARB) Executive Order by which the system was certified:

Nitrogen Flowrates (CFH) Dynamic Back Pressure (Inches of Water)

20	0.15
40	0.16
60	0.35
80	0.62
100	0.95

As required by AQMD Rule 461 or CARB Executive Order, dynamic back pressure tests shall be conducted to determine the Phase II system vapor recovery back pressures. The tests shall be conducted in accordance with CARB Test Procedure Method TP-201.4. Results shall be submitted to the AQMD, Engineering and Compliance, within 48 hours of tests.

The AQMD shall be notified by e-mail at R461testing@aqmd.gov or by facsimile at telephone number (909) 396-3606 at least seventy two (72) hours prior to testing. Such notification shall include the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the dynamic back pressure test.

The test shall be conducted as frequently as that required by the most recent amendment to Rule 461 or CARB Executive Order requirements, whichever is more stringent.

[RULE 461, 1-9-2004; RULE 461, 3-7-2008]

[Devices subject to this condition : D59]



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

K . Record Keeping/Reporting

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Monthly and annual fuel dispensed

The test results

Inspection and maintenance

Records shall be kept and maintained on file for at least five years and made available upon request.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D58, D59]

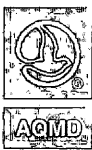
K67.2 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E39]



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

1. The permit shall remain effective unless this permit is suspended, revoked, modified, reissued, denied, or it is expired for nonpayment of permit processing or annual operating fees. [201, 203, 209, 301]
 - a. The permit must be renewed annually by paying annual operating fees, and the permit shall expire if annual operating fees are not paid pursuant to requirements of Rule 301(d). [301(d)]
 - b. The Permit to Construct listed in Section H shall expire one year from the Permit to Construct issuance date, unless a Permit to Construct extension has been granted by the Executive Officer or unless the equipment has been constructed and the operator has notified the Executive Officer prior to the operation of the equipment, in which case the Permit to Construct serves as a temporary Permit to Operate. [202, 205]
 - c. The Title V permit shall expire as specified under Section K of the Title V permit. The permit expiration date of the Title V facility permit does not supercede the requirements of Rule 205. [205, 3004]
2. The operator shall maintain all equipment in such a manner that ensures proper operation of the equipment. [204]
3. This permit does not authorize the emissions of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the Rules and Regulations of the AQMD. This permit cannot be considered as permission to violate existing laws, ordinances, regulations, or statutes of other governmental agencies. [204]
4. The operator shall not use equipment identified in this facility permit as being connected to air pollution control equipment unless they are so vented to the identified air pollution control equipment which is in full use and which has been included in this permit. [204]
5. The operator shall not use any equipment having air pollution control device(s) incorporated within the equipment unless the air pollution control device is in full operation. [204]

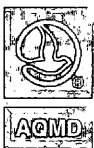


FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

6. The operator shall maintain records to demonstrate compliance with rules or permit conditions that limit equipment operating parameters, or the type or quantity of material processed. These records shall be made available to AQMD personnel upon request and be maintained for at least five years. [204]
7. The operator shall maintain and operate all equipment to ensure compliance with all emission limits as specified in this facility permit. Compliance with emission limits shall be determined according to the following specifications, unless otherwise specified by AQMD rules or permit conditions: [204]
 - a. For internal combustion engines and gas turbines, measured concentrations shall be corrected to 15 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1110.2, 1134]
 - b. For other combustion devices, measured concentrations shall be corrected to 3 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1146, 1146.1, 204]
 - c. For non-combustion sources, compliance with emission limits shall be determined and averaged over a period of 60 minutes; [204]
 - d. For the purpose of determining compliance with Rule 407, carbon monoxide (CO) shall be measured on a dry basis and be averaged over 15 consecutive minutes, and sulfur compounds which would exist as liquid or gas at standard conditions shall be calculated as sulfur dioxide (SO₂) and be averaged over 15 consecutive minutes; [407]
 - e. For the purpose of determining compliance with Rule 409, combustion contaminant emission measurements shall be corrected to 12 percent of carbon dioxide (CO₂) at standard conditions and averaged over a minimum of 15 consecutive minutes. [409]
 - f. For the purpose of determining compliance with Rule 475, combustion contaminant emission measurements shall be corrected to 3 percent of oxygen (O₂) at standard conditions and averaged over 15 consecutive minutes or any other averaging time specified by the Executive Officer. [475]



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

8. The operator shall, when a source test is required by AQMD, provide a source test protocol to AQMD no later than 60 days before the proposed test date. The test shall not commence until the protocol is approved by AQMD. The test protocol shall contain the following information: [204, 304]
 - a. Brief description of the equipment tested.
 - b. Brief process description, including maximum and normal operating temperatures, pressures, throughput, etc.
 - c. Operating conditions under which the test will be performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts and stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Brief description of sampling and analytical methods used to measure each pollutant, temperature, flow rates, and moisture.
 - f. Description of calibration and quality assurance procedures.
 - g. Determination that the testing laboratory qualifies as an "independent testing laboratory" under Rule 304 (conflict of interest).



FACILITY PERMIT TO OPERATE

PARK LA BREA

SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

9. The operator shall submit a report no later than 60 days after conducting a source test, unless otherwise required by AQMD rules or equipment-specific conditions. The report shall contain the following information: [204]
 - a. The results of the source test.
 - b. Brief description of the equipment tested.
 - c. Operating conditions under which the test was performed.
 - d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts and stacks at the sampling locations, and distances of flow disturbances, (e.g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).
 - e. Field and laboratory data forms, strip charts and analyses.
 - f. Calculations for volumetric flow rates, emission rates, control efficiency, and overall control efficiency.
10. The operator shall, when a source test is required, provide and maintain facilities for sampling and testing. These facilities shall comply with the requirements of AQMD Source Test Method 1.1 and 1.2. [217]
11. Whenever required to submit a written report, notification or other submittal to the Executive Officer, AQMD, or the District, the operator shall mail or deliver the material to: Deputy Executive Officer, Engineering and Compliance, AQMD, 21865 E. Copley Drive, Diamond Bar, CA 91765-4182. [204]



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section F Page: 1
Facility ID: 012182
Revision #: 3
Date: January 20, 2010

FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

NOT APPLICABLE



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section G Page: 1
Facility ID: 012182
Revision #: 3
Date: January 20, 2010

FACILITY PERMIT TO OPERATE
PARK LA BREA

**SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR
RECLAIM SOURCES**

NOT APPLICABLE



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section H Page: 1
Facility ID: 012182
Revision #: 3
Date: January 20, 2010

FACILITY PERMIT TO OPERATE
PARK LA BREA

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

NONE



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION I: PLANS AND SCHEDULES

This section lists all plans approved by AQMD for the purposes of meeting the requirements of applicable AQMD rules.

NONE

NOTE: This section does not list compliance schedules pursuant to the requirements of Regulation XXX - Title V Permits; Rule 3004(a)(10)(C). For equipment subject to a variance, order for abatement, or alternative operating condition granted pursuant to Rule 518.2, equipment specific conditions are added to the equipment in Section D or H of the permit.



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Section J Page: 1
Facility ID: 012182
Revision #: 3
Date: January 20, 2010

**FACILITY PERMIT TO OPERATE
PARK LA BREA**

SECTION J: AIR TOXICS

NOT APPLICABLE



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION K: TITLE V Administration GENERAL PROVISIONS

1. This permit may be revised, revoked, reopened and reissued, or terminated for cause, or for failure to comply with regulatory requirements, permit terms, or conditions. [3004(a)(7)(C)]
2. This permit does not convey any property rights of any sort or any exclusive privilege. [3004(a)(7)(E)]

Permit Renewal and Expiration

3. (A) Except for solid waste incineration facilities subject to standards under section 129(e) of the Clean Air Act, this permit shall expire five years from the date that this Title V permit is issued. The operator's right to operate under this permit terminates at midnight on this date, unless the facility is protected by an application shield in accordance with Rule 3002(b), due to the filing of a timely and complete application for a Title V permit renewal, consistent with Rule 3003. [3004(a)(2), 3004(f)]

(B) A Title V permit for a solid waste incineration facility combusting municipal waste subject to standards under Section 129(e) of the Clean Air Act shall expire 12 years from the date of issuance unless such permit has been renewed pursuant to this regulation. These permits shall be reviewed by the Executive Officer at least every five years from the date of issuance. [3004(f)(2)]
4. To renew this permit, the operator shall submit to the Executive Officer an application for renewal at least 180 days, but not more than 545 days, prior to the expiration date of this permit. [3003(a)(6)]

Duty to Provide Information

5. The applicant for, or holder of, a Title V permit shall furnish, pursuant to Rule 3002(d) and (e), timely information and records to the Executive Officer or designee within a reasonable time as specified in writing by the Executive Officer or designee. [3004(a)(7)(F)]

Payment of Fees

6. The operator shall pay all required fees specified in Regulation III - Fees. [3004(a)(7)(G)]



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION K: TITLE V Administration

Reopening for Cause

7. The Executive Officer will reopen and revise this permit if any of the following circumstances occur:
- (A) Additional regulatory requirements become applicable with a remaining permit term of three or more years. Reopening is not required if the effective date of the requirement is later than the expiration date of this permit, unless the permit or any of its terms and conditions has been extended pursuant to paragraph (f)(4) of Rule 3004.
 - (B) The Executive Officer or EPA administrator determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.
 - (C) The Executive Officer or EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements. [3005(g)(1)]

COMPLIANCE PROVISIONS

8. The operator shall comply with all regulatory requirements, and all permit terms and conditions, except:
- (A) As provided for by the emergency provisions of condition no. 17 or of condition no. 18, or
 - (B) As provided by an alternative operating condition granted pursuant to a federally approved (SIP-approved) Rule 518.2.

Any non-compliance with any federally enforceable permit condition constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or denial of a permit renewal application. Non-compliance may also be grounds for civil or criminal penalties under the California State Health and Safety Code. [3004(a)(7)(A)]



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

SECTION K: TITLE V Administration

9. The operator shall allow the Executive Officer or authorized representative, upon presentation of appropriate credentials to:
- (A) Enter the operator's premises where emission-related activities are conducted, or records are kept under the conditions of this permit;
 - (B) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
 - (C) Inspect at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - (D) Sample or monitor at reasonable times, substances or parameters for the purpose of assuring compliance with the facility permit or regulatory requirements. [3004(a)(10)(B)]
10. All terms and conditions in this permit, including any provisions designed to limit a facility's potential to emit, are enforceable by the EPA Administrator and citizens under the federal Clean Air Act, unless the term or condition is designated as not federally enforceable. Each day during any portion of which a violation occurs is a separate offense. [3004(g)]
11. A challenge to any permit condition or requirement raised by EPA, the operator, or any other person, shall not invalidate or otherwise affect the remaining portions of this permit. [3007(b)]
12. The filing of any application for a permit revision, revocation, or termination, or a notification of planned changes or anticipated non-compliance does not stay any permit condition. [3004(a)(7)(D)]
13. It shall not be a defense for a person in an enforcement action, including those listed in Rule 3002(c)(2), that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit, except as provided for in "Emergency Provisions" of this section. [3004(a)(7)(H)]



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION K: TITLE V Administration

14. The operator shall not build, erect, install, or use any equipment, the use of which, without resulting in a reduction in the total release of air contaminants to atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Chapter 3 (commencing with Section 41700) of Part 4, of Division 26 of the California Health and Safety Code or of AQMD rules. This rule shall not apply to cases in which the only violation involved is of Section 41700 of the California Health and Safety Code, or Rule 402 of AQMD Rules. [408]
15. Nothing in this permit or in any permit shield can alter or affect:
 - (A) Under Section 303 of the federal Clean Air Act, the provisions for emergency orders;
 - (B) The liability of the operator for any violation of applicable requirements prior to or at the time of permit issuance;
 - (C) The applicable requirements of the Acid Rain Program, Regulation XXXI;
 - (D) The ability of EPA to obtain information from the operator pursuant to Section 114 of the federal Clean Air Act;
 - (E) The applicability of state or local requirements that are not "applicable requirements", as defined in Rule 3000, at the time of permit issuance but which do apply to the facility, such as toxics requirements unique to the State; and
 - (F) The applicability of regulatory requirements with compliance dates after the permit issuance date. [3004(c)(3)]
16. For any portable equipment that requires an AQMD or state permit or registration, excluding a) portable engines, b) military tactical support equipment and c) AQMD-permitted portable equipment that are not a major source, are not located at the facility for more than 12 consecutive months after commencing operation, and whose operation does not conflict with the terms or conditions of this Title V permit: 1) the facility operator shall keep a copy of the AQMD or state permit or registration; 2) the equipment operator shall comply with the conditions on the permit or registration and all other regulatory requirements; and 3) the facility operator shall treat the permit or registration as a part of its Title V permit, subject to recordkeeping, reporting and certification requirements. [3004(a)(1)]



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION K: TITLE V Administration EMERGENCY PROVISIONS

17. An emergency¹ constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limit only if:

(A) Properly signed, contemporaneous operating records or other credible evidence demonstrate that:

- (1) An emergency occurred and the operator can identify the cause(s) of the emergency;
- (2) The facility was operated properly (i.e. operated and maintained in accordance with the manufacturer's specifications, and in compliance with all regulatory requirements or a compliance plan), before the emergency occurred;
- (3) The operator took all reasonable steps to minimize levels of emissions that exceeded emissions standard, or other requirements in the permit; and,
- (4) The operator submitted a written notice of the emergency to the AQMD within two working days of the time when the emissions limitations were exceeded due to the emergency. The notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and

(B) The operator complies with the breakdown provisions of Rule 430 – Breakdown Provisions, or subdivision (i) of Rule 2004 – Requirements, whichever is applicable. [3002(g), 430, 2004(i)]

18. The operator is excused from complying with any regulatory requirement that is suspended by the Executive Officer during a state of emergency or state of war emergency, in accordance with Rule 118 - Emergencies. [118]

¹ "Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the operator, including acts of God, which: (A) requires immediate corrective action to restore normal operation; and (B) causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency; and (C) is not caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

**SECTION K: TITLE V Administration
RECORDKEEPING PROVISIONS**

19. In addition to any other recordkeeping requirements specified elsewhere in this permit, the operator shall keep records of required monitoring information, where applicable, that include:
- (A) The date, place as defined in the Title V permit, and time of sampling or measurements;
 - (B) The date(s) analyses were performed;
 - (C) The company or entity that performed the analyses;
 - (D) The analytical techniques or methods used;
 - (E) The results of such analyses; and
 - (F) The operating conditions as existing at the time of sampling or measurement. [3004(a)(4)(B)]
20. The operator shall maintain records pursuant to Rule 109 and any applicable material safety data sheet (MSDS) for any equipment claimed to be exempt from a written permit by Rule 219 based on the information in those records. [219(t)]
21. The operator shall keep all records of monitoring data required by this permit or by regulatory requirements for a period of at least five years from the date of the monitoring sample, measurement, report, or application. [3004(a)(4)(E)]

REPORTING PROVISIONS

22. The operator shall comply with the following requirements for prompt reporting of deviations:
- (A) Breakdowns shall be reported as required by Rule 430 – Breakdown Provisions or subdivision (i) of Rule 2004 - Requirements, whichever is applicable.



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION K: TITLE V Administration

- (B) Other deviations from permit or applicable rule emission limitations, equipment operating conditions, or work practice standards, determined by observation or by any monitoring or testing required by the permit or applicable rules that result in emissions greater than those allowed by the permit or applicable rules shall be reported within 72 hours (unless a shorter reporting period is specified in an applicable State or Federal Regulation) of discovery of the deviation by contacting AQMD enforcement personnel assigned to this facility or otherwise calling (800) CUT-SMOG.
 - (C) A written report of such deviations reported pursuant to (B), and any corrective actions or preventative measures taken, shall be submitted to AQMD, in an AQMD approved format, within 14 days of discovery of the deviation.
 - (D) All other deviations shall be reported with the monitoring report required by condition no. 23. [3004(a)(5)]
23. Unless more frequent reporting of monitoring results are specified in other permit conditions or in regulatory requirements, the operator shall submit reports of any required monitoring to the AQMD at least twice per year. The report shall include a) a statement whether all monitoring required by the permit was conducted; and b) identification of all instances of deviations from permit or regulatory requirements. A report for the first six calendar months of the year is due by August 31 and a report for the last six calendar months of the year is due by February 28. [3004(a)(4)(F)]
24. The operator shall submit to the Executive Officer and to the Environmental Protection Agency (EPA), an annual compliance certification. For RECLAIM facilities, the certification is due when the Annual Permit Emissions Program (APEP) report is due and shall cover the same reporting period. For other facilities, the certification is due on March 1 for the previous calendar year. The certification need not include the period preceding the date the initial Title V permit was issued. Each compliance certification shall include:
- (A) Identification of each permit term or condition that is the basis of the certification;



FACILITY PERMIT TO OPERATE PARK LA BREA

SECTION K: TITLE V Administration

- (B) The compliance status during the reporting period;
- (C) Whether compliance was continuous or intermittent;
- (D) The method(s) used to determine compliance over the reporting period and currently, and
- (E) Any other facts specifically required by the Executive Officer to determine compliance.

The EPA copy of the certification shall be sent to: Director of the Air Division Attn:
Air-3 USEPA, Region IX 75 Hawthorne St. San Francisco, CA 94105 [3004(a)(10)(E)]

25. All records, reports, and documents required to be submitted by a Title V operator to AQMD or EPA shall contain a certification of accuracy consistent with Rule 3003(c)(7) by a responsible official (as defined in Rule 3000). [3004(a)(12)]

PERIODIC MONITORING

26. All periodic monitoring required by this permit pursuant to Rule 3004(a)(4)(c) is based on the requirements and justifications in the AQMD document "Periodic Monitoring Guidelines for Title V Facilities" or in case-by-case determinations documented in the TitleV application file. [3004(a)(4)]



FACILITY PERMIT TO OPERATE
PARK LA BREA

SECTION K: TITLE V Administration

FACILITY RULES

This facility is subject to the following rules and regulations

With the exception of Rule 402, 473, 477, 1118 and Rules 1401 through 1420, the following rules that are designated as non-federally enforceable are pending EPA approval as part of the state implementation plan. Upon the effective date of that approval, the approved rule(s) will become federally enforceable, and any earlier versions of those rules will no longer be federally enforceable.

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 109	5-2-2003	Federally enforceable
RULE 1113	7-13-2007	Non federally enforceable
RULE 1113	11-8-1996	Federally enforceable
RULE 1146.1	9-5-2008	Non federally enforceable
RULE 1146.1	5-13-1994	Federally enforceable
RULE 1146.2	5-5-2006	Federally enforceable
RULE 1146.2	1-9-1998	Federally enforceable
RULE 1171	5-1-2009	Non federally enforceable
RULE 1171	11-7-2003	Federally enforceable
RULE 118	12-7-1995	Non federally enforceable
RULE 1303(b)(2)-Offset	5-10-1996	Federally enforceable
RULE 1303(b)(2)-Offset	12-6-2002	Non federally enforceable
RULE 1401	5-2-2003	Non federally enforceable
RULE 1415	10-14-1994	Non federally enforceable
RULE 204	10-8-1993	Federally enforceable
RULE 217	1-5-1990	Federally enforceable
RULE 219	9-4-1981	Federally enforceable
RULE 219	6-1-2007	Non federally enforceable
RULE 3002	11-14-1997	Federally enforceable
RULE 3003	3-16-2001	Non federally enforceable
RULE 3003	11-14-1997	Federally enforceable
RULE 3004	12-12-1997	Federally enforceable



FACILITY PERMIT TO OPERATE
PARK LA BREA

SECTION K: TITLE V Administration

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 3004(a)(4)-Periodic Monitoring	12-12-1997	Federally enforceable
RULE 3005	3-16-2001	Non federally enforceable
RULE 3005	11-14-1997	Federally enforceable
RULE 3007	10-8-1993	Federally enforceable
RULE 304	5-2-2008	Non federally enforceable
RULE 401	3-2-1984	Federally enforceable
RULE 401	11-9-2001	Non federally enforceable
RULE 402	5-7-1976	Non federally enforceable
RULE 404	2-7-1986	Federally enforceable
RULE 407	4-2-1982	Federally enforceable
RULE 408	5-7-1976	Federally enforceable
RULE 409	8-7-1981	Federally enforceable
RULE 430	7-12-1996	Non federally enforceable
RULE 431.1	6-12-1998	Federally enforceable
RULE 442	12-15-2000	Federally enforceable
RULE 461	6-3-2005	Federally enforceable
RULE 461	3-7-2008	Non federally enforceable
RULE 461	1-9-2004	Federally enforceable
40CFR 82 Subpart F	5-14-1993	Federally enforceable



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Appendix A Page: 1
Facility ID: 012182
Revision #: 3
Date: January 20, 2010

FACILITY PERMIT TO OPERATE PARK LA BREA

APPENDIX A: NOX AND SOX EMITTING EQUIPMENT EXEMPT FROM WRITTEN
PERMIT PURSUANT TO RULE 219

NONE



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 11-08-1996]**

- (1) Except as provided in paragraphs (c)(2), (c)(3), and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, or solicit the application of, any architectural coating which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, or manufacture, blend, or repackage such a coating for use within the District.
- (2) Except as provided in paragraphs (c)(3) and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, solicit the application of, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified.

TABLE OF STANDARDS

VOC LIMITS

**Grams of VOC Per Liter of Coating,
Less Water And Less Exempt Compounds**

COATING	Limit*	Effective Date of Adoption	Effective 1/1/1998	Effective 1/1/1999	Effective 7/1/2001	Effective 1/1/2005	Effective 7/1/2008
Bond Breakers	350						
Clear Wood Finishes							
Varnish	350						
Sanding Sealers	350						
Lacquer	680		550			275	
Concrete-Curing Compounds	350						



FACILITY PERMIT TO OPERATE
PARK LA BREA

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 11-08-1996]

Dry-Fog Coatings	400					
Fire-proofing Exterior Coatings	350	450		350		
Fire-Retardant Coatings						
Clear	650					
Pigmented	350					
Flats	250				100	50
Graphic Arts (Sign) Coatings	500					
Industrial Maintenance Primers and Topcoats						
Alkyds	420					
Catalyzed Epoxy	420					
Bituminous Coatings	420					
Materials						
Inorganic Polymers	420					
Vinyl Chloride	420					
Polymers						
Chlorinated Rubber	420					
Acrylic Polymers	420					
Urethane Polymers	420					
Silicones	420					
Unique Vehicles	420					
Japans/Faux Finishing Coatings	350	700		350		
Magnesite Cement Coatings	600			450		
Mastic Coatings	300					
Metallic Pigmented Coatings	500					
Multi-Color Coatings	420		250			
Pigmented Lacquer	680		550		275	
Pre-Treatment Wash	780					
Primers						
Primers, Sealers, and Undercoaters	350					
Quick-Dry Enamels	400					
Roof Coatings	300					
Shellac						
Clear	730					
Pigmented	550					
Stains	350					
Swimming Pool Coatings						
Repair	650					
Other	340					



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 11-08-1996]**

Traffic Coatings	250		150				
Waterproofing Sealers	400						
Wood Preservatives							
Below-Ground	350						
Other	350						

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards

TABLE OF STANDARDS (cont.)

VOC LIMITS

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120



FACILITY PERMIT TO OPERATE
PARK LA BREA

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]

- (1) Except as provided in paragraphs (c)(2), (c)(3), (c)(4), and specified coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage any architectural coating for use in the District which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, and no person shall apply or solicit the application of any architectural coating within the District that exceeds 250 grams of VOC per liter of coating as calculated in this paragraph.
- (2) Except as provided in paragraphs (c)(3), (c)(4), and designated coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified, and no person shall apply or solicit the application of any architectural coating within the District that exceeds the VOC limit as specified in this paragraph. No person shall apply or solicit the application within the District of any industrial maintenance coatings, except anti-graffiti coatings, for residential use or for use in areas such as office space and meeting rooms of industrial, commercial or institutional facilities not exposed to such extreme environmental conditions described in the definition of industrial maintenance coatings; or of any rust-preventative coating for industrial use, unless such a rust preventative coating complies with the Industrial Maintenance Coating VOC limit specified in the Table of Standards.



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]
TABLE OF STANDARDS
VOC LIMITS**

**Grams of VOC Per Liter of Coating,
Less Water and Less Exempt Compounds**

COATING CATEGORY	Ceiling Limit*	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Bond Breakers	350							
Clear Wood Finishes	350					275		
Varnish	350					275		
Sanding Sealers	350					275		
Lacquer	680	550			275			
Clear Brushing Lacquer	680				275			
Concrete-Curing Compounds	350						100	
Concrete-Curing Compounds For Roadways and Bridges**	350							
Dry-Fog Coatings	400						150	
Fire-Proofing Exterior Coatings	450	350						
Fire-Retardant Coatings***								
Clear	650							
Pigmented	350							
Flats	250	100						50
Floor Coatings	420		100			50		
Graphic Arts (Sign) Coatings	500							
Industrial Maintenance (IM) Coatings	420			250		100		
High Temperature IM Coatings			420					
Zinc-Rich IM Primers	420		340			100		
Japans/Faux Finishing Coatings	700	350						
Magnesite Cement Coatings	600	450						
Mastic Coatings	300							
Metallic Pigmented Coatings	500							
Multi-Color Coatings	420	250						
Nonflat Coatings	250		150			50		
Nonflat High Gloss	250		150				50	



FACILITY PERMIT TO OPERATE
PARK LA BREA

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]

COATING CATEGORY	Ceiling Limit*	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Pigmented Lacquer	680	550			275			
Pre-Treatment Wash Primers	780		420					
Primers, Sealers, and Undercoaters	350		200			100		
Quick-Dry Enamels	400		250			150	50	
Quick-Dry Primers, Sealers, and Undercoaters	350		200			100		
Recycled Coatings			250					
Roof Coatings	300		250		50			
Roof Coatings, Aluminum	500				100			
Roof Primers, Bituminous	350		350					
Rust Preventative Coatings	420		400			100		
Shellac								
Clear	730							
Pigmented	550							
Specialty Primers	350					250	100	
Stains	350		250				100	
Stains, Interior	250							
Swimming Pool Coatings								
Repair	650		340					
Other	340							
Traffic Coatings	250	150					100	
Waterproofing Sealers	400		250			100		
Waterproofing Concrete/Masonry Sealers	400					100		
Wood Preservatives								
Below-Ground	350							
Other	350							



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]**

- * The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards.
- ** Does not include compounds used for curbs and gutters, sidewalks, islands, driveways and other miscellaneous concrete areas.
- *** The Fire-Retardant Coating category will be eliminated on January 1, 2007 and subsumed by the coating category for which they are formulated.

**TABLE OF STANDARDS (cont.)
VOC LIMITS**

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 11-07-2003]**

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS
	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application	
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	500 (4.2)
(iii) Medical Devices & Pharmaceuticals	800 (6.7)
(B) Repair and Maintenance Cleaning	



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 11-07-2003]**

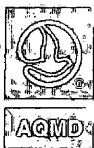
SOLVENT CLEANING ACTIVITY	CURRENT LIMITS
	VOC g/l (lb/gal)
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	900 (7.5)
(iii) Medical Devices & Pharmaceuticals	
(A) Tools, Equipment, & Machinery	800 (6.7)
(B) General Work Surfaces	600 (5.0)
(C) Cleaning of Coatings or Adhesives Application Equipment	550 (4.6)
(D) Cleaning of Ink Application Equipment	
(i) General	25 (0.21)
(ii) Flexographic Printing	25 (0.21)
(iii) Gravure Printing	
(A) Publication	750 (6.3)
(B) Packaging	25 (0.21)
(iv) Lithographic or Letter Press Printing	



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 11-07-2003]**

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS
	VOC g/l (lb/gal)
(A) Roller Wash – Step 1	600 (5.0)
(B) Roller Wash-Step 2, Blanket Wash, & On-Press Components	800 (6.7)
(C) Removable Press Components	25 (0.21)
(v) Screen Printing	750 (6.3)
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	800 (6.7)
(vii) Specialty Flexographic Printing	600 (5.0)
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)



FACILITY PERMIT TO OPERATE
PARK LA BREA

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 05-01-2009]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	
(iii) Medical Devices & Pharmaceuticals	800 (6.7)	
(B) Repair and Maintenance Cleaning		
(i) General	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)	



**FACILITY PERMIT TO OPERATE
PARK LA BREA**

**APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 05-01-2009]**

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY (cont.)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(iii) Medical Devices & Pharmaceuticals		
(A) Tools, Equipment, & Machinery	800 (6.7)	
(B) General Work Surfaces	600 (5.0)	
(C) Cleaning of Coatings or Adhesives Application Equipment	25 (0.21)	
(D) Cleaning of Ink Application Equipment		
(i) General	25 (0.21)	
(ii) Flexographic Printing	25 (0.21)	
(iii) Gravure Printing		
(A) Publication	100 (0.83)	
(B) Packaging	25 (0.21)	
(iv) Lithographic (Offset) or Letter Press Printing		
(A) Roller Wash, Blanket Wash, & On-Press Components	100 (0.83)	



FACILITY PERMIT TO OPERATE
PARK LA BREA

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 05-01-2009]

	CURRENT LIMITS*	EFFECTIVE 1/1/2010
SOLVENT CLEANING ACTIVITY (cont.)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(B) Removable Press Components	25 (0.21)	
(v) Screen Printing	100 (0.83)	
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	650 (5.4)	100 (0.83)
(vii) Specialty Flexographic Printing	100 (0.83)	
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)	

* The specified limits remain in effect unless revised limits are listed in subsequent columns.